

NdFeO₃ as anode material for S/O₂ solid oxide fuel cells

CHEN Tongyun (陈同云)¹, SHEN Liming (沈利铭)¹, LIU Feng (刘峰)¹, ZHU Weichang (朱伟长)², ZHANG Qianfeng (张千峰)³, CHU Xiangfeng (储向峰)¹

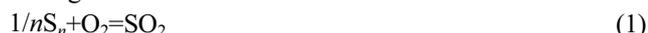
(1. School of Chemistry and Chemical Engineering; 2. School of Materials Science and Engineering; 3. Institute of Molecule Engineering and Applied Chemistry, Anhui University of Technology, Maanshan 243002, China)

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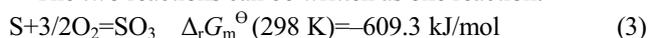
Abstract: Sulfur-oxygen solid oxide fuel cells (S/O₂-SOFCs) can improve the utilization ratio of energy via converting the combustion heat of sulfur into electrical energy directly, and sulfur trioxide which is an intermediate in sulfuric acid industry can be obtained directly via S/O₂-SOFCs. The anode material NdFeO₃ was prepared via sol-gel method, the phase stability of NdFeO₃ in sulfur vapor or sulfur dioxide atmosphere was investigated. The single cell, consisting of NdFeO₃-SDC/SDC/LSM-SDC structure, was fabricated by the screen-printing method and tested by the home-built equipment with sulfur vapor or sulfur dioxide as the fuel. As indicated by X-ray diffraction (XRD) analysis, NdFeO₃ was stable in sulfur vapor or sulfur dioxide atmosphere at 800 °C, the phase composition of the mixture of NdFeO₃ and SDC (Sm doped CeO₂) did not change after the mixture was calcined at 800 °C for 4 h. The transmission electron microscope (TEM) photograph revealed that the average grain size of NdFeO₃ powder was about 80 nm. With sulfur vapor or SO₂ as the fuel, the maximum open circuit voltages (OCVs) of the single cell were 409 mV at 620 °C and 474 mV at 650 °C, respectively; the maximum power densities of single cell were 0.154 mW/cm² at 620 °C and 0.265 mW/cm² at 650 °C, respectively.

Keywords: NdFeO₃; anode; sulfur; solid oxide fuel cell; rare earths

Sulfuric acid is an important chemical raw material, and the annual output of sulfuric acid in China reached 70 millions tons in 2010^[1]. Sulfur is a main raw material for the production of sulfuric acid, about 50% of the sulfuric acid output in China was produced by using sulfur as the raw material in 2010. The preparation process of sulfuric acid using sulfur as the raw material is closely related to the following two reactions:



The two reactions can be written as one reaction:



At present, the heat energy given by the reaction (3) cannot be utilized totally, because most of the combustion heat of sulfur is lost in the form of heat. Nowadays, solid oxide fuel cells (SOFCs) are attracting more and more attention due to their merits, such as high efficiency (60%) compared with the traditional gas turbine power plants (30%–40%) and little pollution^[2,3]. Although SOFCs can operate with any fuel in theory, the present SOFCs operate with pure hydrogen as fuel. However, hydrogen is obtained by steam reforming of methane^[4,5] and water electrolysis. Compared with the hydrogen price^[6], the price of sulfur^[7] is cheap. If S/O₂-SOFC is developed, it can convert sulfur into sulfur trioxide directly and transform the combustion heat of sulfur

into electricity energy. If 1 t of sulfur is used as the fuel, about 53000 kWh of electricity energy can be generated by S/O₂-SOFC in theory and the resultant sulfur trioxide can be used for producing sulfuric acid.

The structure of S/O₂-SOFC is anode/SDC/LSM-SDC. The main difference between the S/O₂-SOFC and the other kinds of SOFCs is the anode materials. Cowin et al.^[8] reported that it is necessary for anode materials to have good performance in fuel at working temperature, such as good stability, catalytic activity for fuel oxidation, high ion conductivity, good electronic conductivity, chemical stability to contacting components and matched thermal expansion coefficient (TEC) to contacting components. Although the SOFCs have been developed for a long time, as far as we known, the SOFCs using sulfur as the fuel and its anode materials with good performance are rarely reported. Zhu et al.^[9,10] studied preliminarily the performance of sulfur/oxygen SOFC using Ca or Mg doped La-CrO₃ as the anode material. Joseph et al.^[11] reported that Fe-substituted LaCrO₃ could be used as the anode material for methane SOFC. Marti et al.^[12] reported that AMnO_{3+x} and AFeO_{3+x} (A=La, Pr, Nd and Cd) perovskite-type oxides have catalytic activity for methane combustion and AFeO_{3+x} perovskite are more stable than the manganites thermally. In our present work, the performance of

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Corresponding author: CHU Xiangfeng (E-mail: xfchu99@ahut.edu.cn; Tel.: +86-555-2311551)

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S/O₂-SOFCs using NdFeO₃ as anode catalyst was studied preliminarily.

1 Experimental

1.1 Preparation of anode NdFeO₃ powder and electrolyte Ce_{0.8}Sm_{0.2}O_{1.9} (SDC) ceramic

The NdFeO₃ powder was prepared via sol-gel method according to the literatures^[13,14]. Stoichiometric Fe(NO₃)₃·9H₂O and Nd₂O₃ were weighed and dissolved in nitric acid solution. Citric acid ($n_{\text{nitric acid}}:n_{\text{metal ion}}=1:1$) was added under stirring. Ammonium hydroxide was used to adjust the pH to 7. The resulting solution was heated slowly to evaporate water until the viscous gel formed; the gel was then milled and heated at 700 °C for 2 h.

The SDC powder was prepared via co-precipitation method^[15]. The powder was dry-pressed at 200 MPa into a cylinder of 25 mm diameter to form 1 mm thick SDC pellets, and sintered at 1200 °C for 6 h with a heating rate of 3 °C/min^[15]. The density of the sintered SDC pellet was measured by the Archimedes method.

1.2 Characterization of anode material

The difference thermal analysis (DTA) and thermal thermogravimetry (TG) of as-prepared gel were conducted in air at a heating rate of 5 °C/min. The NdFeO₃ powder was characterized by an X-ray diffractometer (XRD) (D/max-rA, Rigaku) with Cu K α radiation in the range of 20°–80°. The chemical stability between NdFeO₃ and SDC was tested by calcining the mixture of NdFeO₃ and SDC at 800 °C for 4 h and analyzing the phase composition of the mixture. The microstructure of NdFeO₃ powder was observed with a transmission electron microscope (TEM) (JEM-100CX II). The NdFeO₃ powder was exposed to sulfur vapor or SO₂ at 800 °C for 2 h to study the stability of NdFeO₃ anode material in sulfur vapor or SO₂.

1.3 Fabrication and testing of single cell

The electrode slurries were prepared according to the following procedure: the mixture of SDC powder, electrode material and absolute ethanol was ball-milled for 3 h until ethanol volatilized. The electrode slurries were continually ground for 2 h after ethyl cellulose terpeneol solution ($w=6\%$) was added. The anode and cathode slurries were printed on both sides of SDC electrolyte, respectively. Then the cells were calcined at 1200 °C for 2 h. The cathode area (1 cm²) was used to calculate power density. The composition of the electrode slurries is listed in Table 1.

The home-built equipment for testing the performances of single cell is shown in Fig. 1. The temperature of tube furnace I must be higher than the boiling point of sulfur (444 °C) if sulfur is used as fuel. N₂ is the carrier gas of sulfur vapor. SO₂ gas could be introduced into the cell directly at a flow rate of 100 ml/min. The temperature of tube furnace II is the working temperature of cells.

Table 1 Composition of electrode slurries

Slurry component	Anode slurry	Cathode slurry
SDC	1 g	1 g
NdFeO ₃	1 g	–
La _{0.8} Sr _{0.2} MnO ₃ (LSM)	–	1 g
6% ethyl cellulose+94% terpeneol	3 g	3 g
Ethanol	20 ml	20 ml

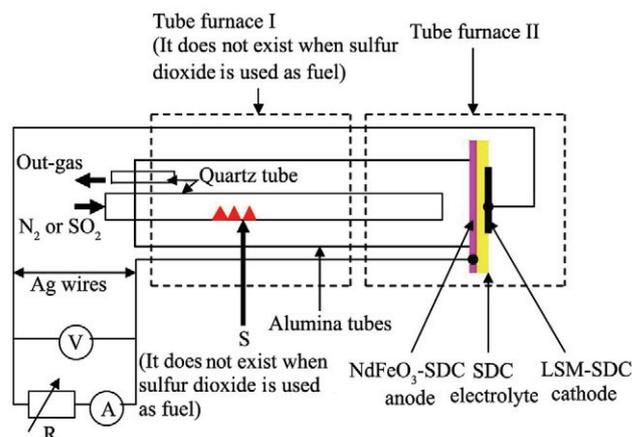


Fig. 1 Home-built equipment of single cell

2 Results and discussion

2.1 Thermoanalysis of dry gel

Fig. 2 presents the TG curve and DTA curve of the gel. The mass loss occurring between 90 and 132 °C results from the release of adsorbed water and hydrated water, and two endothermic peaks appear in DTA curve at 90 and 132 °C. A sharp exothermic peak exists between 132 and 163 °C, which is due to the decomposition of citric acid ($C_6H_8O_7 \rightarrow H_2O + CO_2$). As shown in Fig. 2, the mass of the sample decreases sharply between 132 and 163 °C. A small exothermic peak at 320 °C is attributed to the decomposition of nitrate^[16]. A tiny mass loss occurring between 640 and 660 °C is due to the phase-crystallization step. No more mass loss was observed in the temperature range from 660 to 700 °C corresponding to crystallization of NdFeO₃.

2.2 Phase stability and microstructure of anode powder

The XRD patterns of the samples are shown in Fig. 3. The XRD pattern of NdFeO₃ before exposure to sulfur vapor or SO₂ (shown in Fig. 3 (1)) suggests that NdFeO₃ was well

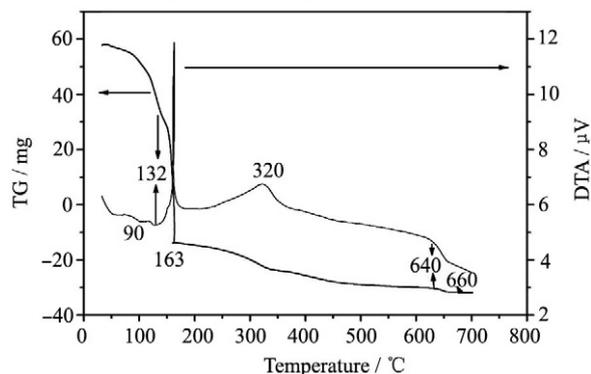


Fig. 2 TG and DTA curves for the gel

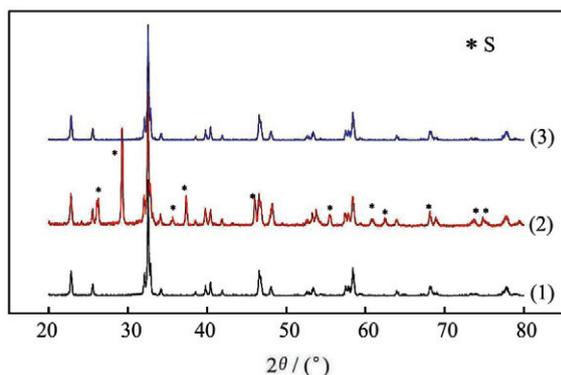


Fig. 3 XRD patterns of NdFeO₃ before exposure to S(g) or SO₂ (1), after exposure to S(g) at 800 °C for 2 h (2) and after exposure to SO₂ at 800 °C for 2 h (3)

crystallized. The chemical stability to fuel is of great importance for SOFC anode materials^[17]. Fig. 3 (2) and (3) show the patterns of NdFeO₃ powder after exposure to sulfur vapor or SO₂ at 800 °C for 2 h, respectively. Compared with the XRD pattern in Fig. 3 (1), there are no additional diffraction peaks besides the peaks of sulfur (shown in Fig. 3 (2)). It indicates that the stability of NdFeO₃ powder in sulfur vapor or SO₂ at 800 °C is good. As shown in Fig. 4, the XRD pattern of the mixture of NdFeO₃ and SDC have hardly changed after calcining at 800 °C for 4 h. It reveals that there is no chemical reaction between NdFeO₃ and SDC at 800 °C. It can be observed from the TEM photographs of NdFeO₃ powder (shown in Fig. 5) that the average grain size of NdFeO₃ powder is about 80 nm. The aggregation of grains may be attributed to the high temperature of calcining^[18].

2.3 Performance of a single cell

Fig. 6 shows the temperature dependence of the OCVs for a single cell with sulfur vapor or SO₂ as fuel. It is clear that the OCVs increase with the increase of temperature and reach the maximum value of 409 mV at 620 °C and 474 mV at 650 °C using sulfur vapor or SO₂ as fuel, respectively. The OCVs decrease when the working temperature is higher than the optimum temperature. When the operating temperature is low, the OCVs are low because of low mobility of oxygen ion in SDC electrolyte and low vapor pressure of sulfur va-

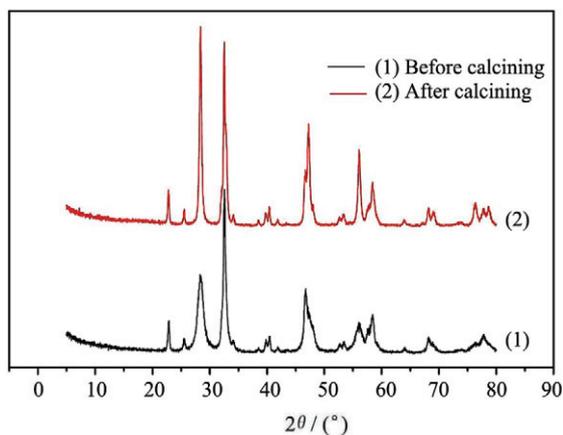


Fig. 4 XRD patterns of the mixture of NdFeO₃ and SDC before calcining (1) and after calcining at 800 °C for 4 h (2)

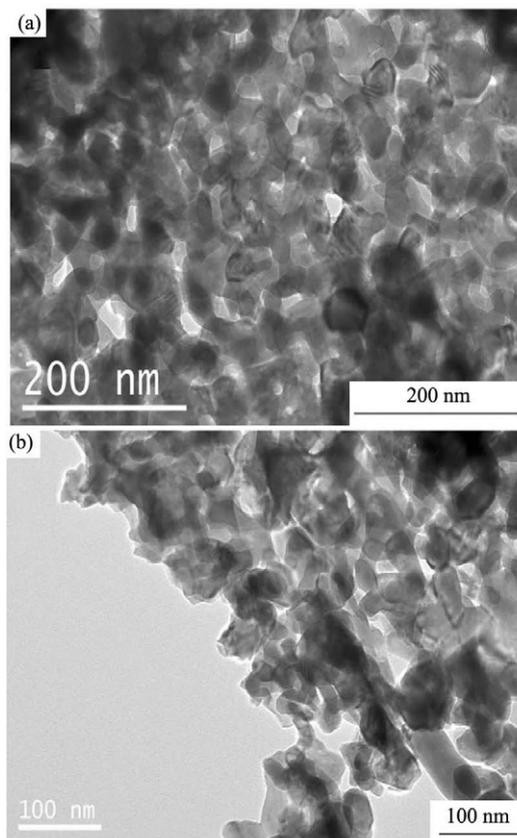


Fig. 5 TEM micrographs of NdFeO₃ powder

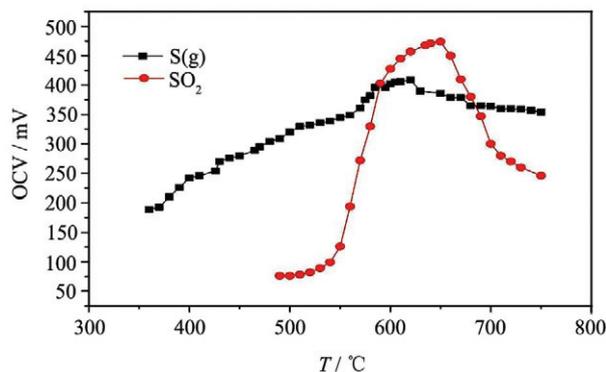


Fig. 6 Temperature dependence of the OCVs for single cells

por (sulfur as fuel)^[19,20]. The fall of OCVs at high temperature (higher than 650 °C) may result from the following two reasons: (1) Instability of Ag current collector in sulfur vapor or SO₂; (2) Theoretical reversible potential ($E_{(t)}$) of the cell is not determined by Nernst equation, but by entropy change ($E_{(t)}=E_o+\Delta S^*(T-T_o)$). Hence, current collectors with good stability for S/O₂ SOFC are being studied in our group.

The performance of the single cell using sulfur vapor or SO₂ as fuel is shown in Fig. 7. The maximum power densities of the single cell using sulfur vapor or SO₂ are 0.154 mW/cm² at 620 °C and 0.265 mW/cm² at 650 °C, respectively. The low power density, which impedes application of S/O₂ or SO₂/O₂-SOFC, could be attributed to high ohm resistance of electrolyte, low electrical conductivity (most of electric energy is lost on the internal resistance of cell) and non-porous microstructure of NdFeO₃ (the sulfur vapor or SO₂ molecule is hard to diffuse into non-porous anode mate-

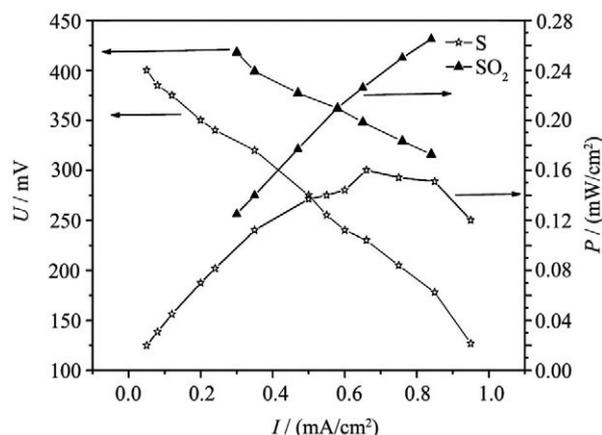


Fig. 7 Cell performance of a single cell (NdFeO₃-SDC/SDC/LSM-SDC)

rial)^[8]. However, if anode material NdFeO₃ is doped with some other elements in A-site or B-site, porous anode material is prepared and anode-supported single cell using doped-NdFeO₃ as anode is assembled, the performance of cell could be improved^[21]. Hence, NdFeO₃ will be a promising candidate for S/O₂-SOFC and SO₂/O₂-SOFC anode and further investigation on this subject is now being done by our group.

3 Conclusions

NdFeO₃ powder was prepared via sol-gel method at 700 °C for 2 h. A drastic decomposition reaction of citric acid around 160 °C could be seen from the TG/DTA curves. The pure phase was formed at the temperature of 660 °C. The average grain size of NdFeO₃ powder was about 80 nm. The NdFeO₃ anode material exhibited good stability in sulfur vapor or SO₂ at 800 °C. There was no chemical interaction between NdFeO₃ and SDC at 800 °C. With sulfur vapor or SO₂ as fuel, the maximum open circuit voltages of single cell were 409 mV at 620 °C and 474 mV at 650 °C, respectively; the maximum power densities of single cell were 0.154 mW/cm² at 620 °C and 0.265 mW/cm² at 650 °C, respectively. Although the power densities were not ideal, further studies are in progress, and the power density of the single cell can be further improved. NdFeO₃ is a possible candidate for S/O₂ and SO₂/O₂-SOFCs anode.

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